UNITED STATES OF AMERICA DEPARTMENT OF ENERGY OFFICE OF FOSSIL ENERGY

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| MARITIMES | & | NORTHEAST | PIPELINE, | L.L.C |) | FE | DOCKET | NO. | 96-64-NG |
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ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT AND EXPORT NATURAL GAS FROM AND TO CANADA

DOE/FE ORDER NO. 1212

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I. DESCRIPTION OF REQUEST

On September 23, 1996, Maritimes & Northeast Pipeline,
L.L.C. (Maritimes & Northeast) filed an application with the
Office of Fossil Energy of the Department of Energy (DOE), under
section 3 of the Natural Gas Act (NGA)1/ and DOE Delegation

Order Nos. 0204-111 and 0204-127, for blanket authorization to import and export from and to Canada up to a combined total of 626 Bcf of natural gas over a two-year term beginning on the date of initial import or export delivery. Maritimes & Northeast is a Delaware limited liability company with its principal place of business in Boston, Massachusetts. Maritimes & Northeast states that it will act on its own behalf as well as on behalf of others and requests authority to import or export natural gas at any point on the U.S./Canada border where transportation facilities exist.

II. FINDING

The application filed by Maritimes & Northeast has been evaluated to determine if the proposed import/export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Maritimes & Northeast to import and export natural gas

1. 15 U.S.C. 717b.

from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

- A. Maritimes & Northeast Pipeline, L.L.C. (Maritimes & Northeast) is authorized to import and export up to a combined total of 626 Bcf of natural gas from and to Canada over a two-year term beginning on the date of first import or export delivery. This natural gas may be imported and exported at any point on the U.S./Canada border.
- B. Within two weeks after deliveries begin, Maritimes & Northeast shall provide written notification to the Office of Fuels Programs (OFP), Fossil Energy, Room 3F-056, FE-50, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, of the date that the first import or export delivery of natural gas authorized in Ordering Paragraph A above occurred.
- C. With respect to the natural gas imports and exports authorized by this Order, Maritimes & Northeast shall file with OFP, within 30 days following each calendar quarter, quarterly reports indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of

natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, Maritimes & Northeast must report the following:

- (1) total monthly volumes in Mcf; (2) the average monthly purchase price of gas per MMBtu at the international border;
- (3) the name of the seller(s); (4) the name of the purchaser(s);
- (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry and exit; and (8) the geographic market(s) served (for imports, by State). For import transactions only, the report shall also include: (1) whether sales are being made on an interruptible or firm basis; and, if applicable, (2) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.
- D. The first quarterly report required by Ordering

 Paragraph C of this Order is due not later than January 30, 1997,

 and should cover the period from the date of this Order until the

 end of the fourth calendar quarter, December 31, 1996.

Issued in Washington, D.C., on October 31, 1996.

Anthony J. Como Director Office of Coal & Electricity Office of Fuels Programs Office of Fossil Energy